

Newfoundland and Labrador Hydro Hydro Place. 500 Columbus Drive P.O. Box 12400. St. John's. NL Canada A1B 4K7 t. 709.737.1400 I f. 709.737.1800 nlhydro.com

March 14, 2022

Board of Commissioners of Public Utilities Prince Charles Building 120 Torbay Road, P.O. Box 21040 St. John's, NL A1A 5B2

Attention: Ms. Cheryl Blundon

**Director of Corporate Services & Board Secretary** 

Dear Ms. Blundon:

Re: Allowance for Unforeseen Capital Expenditures Monthly Reporting

Further to the Board of Commissioners of Public Utilities' letters of May 24, 2013 and January 29, 2015, enclosed please find Newfoundland and Labrador Hydro's expenditures report setting out all capital expenditures made in relation to the Allowance for Unforeseen Items to the end of February 2022.

Should you have any questions, please contact the undersigned.

Yours truly,

**NEWFOUNDLAND AND LABRADOR HYDRO** 

Shirley A. Walsh

Senior Legal Counsel, Regulatory SAW/kd

Encl.

ecc:

**Board of Commissioners of Public Utilities** Jacqui H. Glynn PUB Official Email

## Newfoundland and Labrador Hydro Allowance for Unforeseen Expenditures For the Period January 1, 2022 to December 31, 2022

## Transmission

	Lines TL219 and			
	TL203 <sup>1</sup>	Total	Balance	
	(\$)	(\$)	(\$)	Comments
Approved Allowance			1,000,000	See Board Order No. P.U. 37(2021)
Expenditures				
January	-	-	1,000,000	
February	(408,848)	(408,848)	591,152	
March	-	-	591,152	
April	-	-	591,152	
May	-	-	591,152	
June	-	-	591,152	
July	-	-	591,152	
August	-	-	591,152	
September	-	-	591,152	
October	-	-	591,152	
November	-	-	591,152	
December	-	-	591,152	
Total	(408,848)	(408,848)	591,152	

<sup>&</sup>lt;sup>1</sup>On February 8, 2022, Newfoundland and Labrador Hydro notified the Board of Commissioners of Public Utilities that it would be utilizing the Allowance for Unforeseen Items Account to complete capital work on transmission lines TL219 and TL203 in response to storm damages. The final report was submitted on March 10, 2022, noting costs of approximately \$409,000 associated with this project. Actual final costs will follow.

## Newfoundland and Labrador Hydro Allowance for Unforeseen Expenditures - Board Order No. P.U. 34(2021) For the Period January 1, 2022 to December 31, 2022

	Holyrood T2 Replacement <sup>1</sup>	Total <sup>2</sup>	Balance	
	(\$)	(\$)	(\$)	Comments
Approved Allowance			N/A <sup>2</sup>	
Expenditures				
January	(220,768)	(220,768)	(220,768)	
February	(180,750)	(180,750)	(401,518)	
March	-	-	(401,518)	
April	-	-	(401,518)	
May	-	-	(401,518)	
June	-	-	(401,518)	
July	-	-	(401,518)	
August	-	-	(401,518)	
September	-	-	(401,518)	
October	-	-	(401,518)	
November	-	-	(401,518)	
December	-	-	(401,518)	
Total	(401,518)	(401,518)	(401,518)	

<sup>&</sup>lt;sup>1</sup>On November 19, 2021, Newfoundland and Labrador Hydro ("Hydro") notified the Board of Commissioners of Public Utilities ("Board") that it would be utilizing the Allowance for Unforeseen Items Account to complete capital work at Holyrood Thermal Generating Station ("Holyrood TGS") in response to failure of Unit 2 transformer ("T2"). On November 24, 2021, Hydro filed additional correspondence advising the Board of early cost estimates and schedule in relation to the work. The final report was filed with the Board on February 8, 2022, which estimated a total project spend of \$1.9 million which is comprised of \$1.7 million in 2021 and \$0.2 million in 2022. The balance of \$0.4 million above reflects actuals in 2022.

<sup>&</sup>lt;sup>2</sup> On November 24, 2021, Hydro made application to the Board for approval to continue recording in the Allowance for Unforeseen Items Account the variance associated with the expenditures related to the failure of Unit 3 boiler tubes at the Holyrood TGS and the replacement of T2 at the Holyrood TGS, with an application to follow in early 2022 for the inclusion of this variance in rate base. In Board Order No. P.U. 34(2021), the Board advised that it would address the appropriateness of the use of the Allowance for Unforeseen Items Account for these expenditures following the final reports related to each event, and the inclusion in rate base should be addressed in the 2021 Rate Base Application.